## Tuesday, May 3rd, 2022

				Our vive Developed and Developed and Assessed
	8:00 AM	Ben Davis, John Stro	oud	Opening Remarks and Presentation of Awards
T1	8:20 AM	John Dvorak		Keynote Presentation: Beyond Plate Tectonics  Regional Controls on Pennsylvanian Fort Worth Basin and Eastern Shelf Deposition, North-
T2	9:20 AM	Alton Brown	Independent	Central Texas
тз	9:45AM	Hualing Zhang (Virtual)	Exploration and Development (RIPED), PetroChina	Tectonic and hydrocarbon evolution of the Permian Basin, West Texas based on regional gravity modeling, subsidence, and source rock maturity analysis
	10:10 AM	Break - Coffee Bars S	ponsored by:	Schlumberger
T4	10:30 AM	Leonela Aguada	Colorado School of Mines	Quantification of the lateral lithofacies and chemofacies heterogeneity of distal submarine- lobe deposits, Wolfcamp Formation, Delaware Basin, Texas
ТБ	10:55 AM	Megan Kalina	UТРВ	Evaluation of Cementing Phases in the Cherry Canyon Formation of the Delaware Mountain Group, Ford Geraldine Field, Texas
Т6	11:20 AM	Andrew Lewis	Fairfield Geotechnologies	3D Seismic Resolution at Regional and Prospect-Level Scales
T7	11:45 AM	Sabyasachi Dash	University of Texas	A New Method for Assessment of Hydrocarbon Saturation in Organic-Rich Mudrocks
тв	12:10 PM	Jeff May	Colorado School of Mines	Using Sequence Stratigraphy to Optimize Target Selection in Unconventional Reservoirs
Т9	1:20 PM	Emery Goodman	Bureau of Economic Geology (BEG)	Basin-scale Approach for Evaluating the Permian's Tight Oil and Gas Resources and Remaining Potential from Horizontal Wells (TORA Session Overview)
				A Basin-Scale Assessment of Facies and Sediment Distributions from a Large Wireline Log
T10	1:35 PM	David Carr	Bureau of Economic Geology (BEG)	Data Set, Bone Spring Formation (Leonardian), Delaware Basin, New Mexico and Texas  Delaware Basin In-Situ Stress, Pore Pressure, Geomechanics and Implications for
T11	2:00 PM	Katie Smye	Bureau of Economic Geology (BEG)	Productivity  Delaware Basin: Evolution and total-basin geologic model of a developing, multi-bench
T12	2:25 PM	Brian Casey	Bureau of Economic Geology (BEG)	play
	2:50 PM	Break - Coffee Bars S	ponsored by:	Schlumberger  The Middle Leonard Interval (Permian), Midland Basin, West Texas: A Highstand, Mixed
T13	3:10 PM	David Carr	Bureau of Economic Geology (BEG)	Siliciclastic-Carbonate, Deep-Water Unconventional Oil Reservoir
T14	3:35 PM	Shuvajit Bhattacharya	Bureau of Economic Geology (BEG)	Mudrock Petrophysical Challenges in the Permian Basin: New Concepts and Workflows
T15	4:00 PM	Reinaldo Sabbagh	Bureau of Economic Geology (BEG)	Quantitative 3D Seismic Characterization of the Spraberry-Wolfcamp in the Midland Basin: Data Challenges, New Methods, and Results
T16	4:25 PM	Brian Casey	Bureau of Economic Geology (BEG)	A Regional Midland Basin Geologic Model: A bigger basin than you thought!
T17	4:50 PM	Svetlana Ikonnikova (Virtual)	Bureau of Economic Geology (BEG)	Permian Basin Outlook: The Enhanced Workflow to Analyze the Impact of High and Low Prices on Oil and Natural Gas Production
	6 PM - 8 PM AAPG-SWS Social at The Hanger  Morning Posters			
P1	Tues AM	Dan Olive	Sabata Energy Consultants	Characterization of Lower Barnett Unconventional Source Rocks: Midland Basin, Texas
D2	Tues AM	Daniel Sparks	Angelo State University	Geology and Hydrology of San Angelo State Park
P2	Afternoon Posters			
P3	Tues PM	Camilla Warden	Angelo State University	Investigating a Porphyritic Rhyolite Dike Intrusion near Llano County, TX: Examining the Unique Properties of the Blue Quartz Phenocrysts and Cause of Coloration
P4	Tues PM	Abdulmutallib Aminu	UTPB	Visual Kerogen Analysis of the Woodford Formation in the Superior #1 Richburg well, Delaware Basin
P5	Tues PM	Joe Bauman	Hunt Oil Company	Practical Analysis & Application of Mud Gas Shows, Bakken-Three Forks Unconventional Play, Williston Basin, North Dakota